



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, August 19, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

EQT PRODUCTION COMPANY
2200 ENERGY DRIVE

CANONSBURG , PA 15317

Re: Permit Modification Approval for Nextwave EFT 9H
47-103-03806-00-00

Lateral Extension with Forced Pooling

EQT PRODUCTION COMPANY

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in black ink, reading "H. Jason Harmon".

H. Jason Harmon
Chief

Operator's Well Number: Nextwave EFT 9H
Farm Name: RDFS LLC
U.S. WELL NUMBER: 47-103-03806-00-00
Horizontal 6A New Drill
Date Modification Issued: 08/19/2026

Promoting a healthy environment.

08/21/2026

WW-6B
(04/15)

#610196
5/5/26
\$2,500.00

API NO. 47- 103 - 03806
OPERATOR WELL NO. 9H
Well Pad Name: Nextwave EFT

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Wetzel Church Hundred
Operator ID County District Quadrangle

2) Operator's Well Number: 9H Well Pad Name: Nextwave EFT

3) Farm Name/Surface Owner: RDFS LLC Public Road Access: CR 250/2

4) Elevation, current ground: 1,443' Elevation, proposed post-construction: 1,443'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b) If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus, 7,820', 52', 2,620 PSI

8) Proposed Total Vertical Depth: 7,820'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 21,098'

11) Proposed Horizontal Leg Length: 13,009'

12) Approximate Fresh Water Strata Depths: 377', 457', 482'

13) Method to Determine Fresh Water Depths: Offset Wells - 103-00290, 103-30382, 103-30006, 103-30696

14) Approximate Saltwater Depths: N/A

15) Approximate Coal Seam Depths: 839'-843', 1,078'-1,082', 1,184'-1,191'

16) Approximate Depth to Possible Void (coal mine, karst, other): N/A

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	26	New	A252	85.6	53	53	50 ft^3 / CTS
Fresh Water	13 3/8	New	J-55	54.5	1241	1241	1125 ft^3 / CTS
Coal							
Intermediate	9 5/8	New	J-55	36	2866	2866	1100 ft^3 / CTS
Production	5 1/2	New	P-110	20	21098	21098	500' above intermediate casing
Tubing							
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	26	30	0.312	1000	18	Class A/L	1.04 - 1.20
Fresh Water	13 3/8	17 1/2	0.380	2730	2184	Class A/L	1.04 - 1.20
Coal							
Intermediate	9 5/8	12 3/8 - 12 1/4	0.352	3520	2816	Class A/H/L	1.04 - 1.20
Production	5 1/2	8 3/4 - 8 1/2	0.400	14360	11488	Class A/H/L	1.04 - 2.10
Tubing							
Liners							

PACKERS

Kind:				
Sizes:				
Depths Set:				

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical, kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

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20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.1%) of chemicals (including 15% Hydrochloric acid, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10,000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 350,000 gallons of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000-600,000 pounds of proppant per stage.

+

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 42.82 acres

22) Area to be disturbed for well pad only, less access road (acres): 13.26 acres

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every other joint from production casing shoe to landing point. One solid body centralizer spaced every joint from landing point to planned top of cement.

24) Describe all cement additives associated with each cement type:

Conductor: No additives

Surface: Calcium Chloride. Used to speed the setting of cement slurries

Intermediate: Calcium Chloride. Used to speed the setting of cement slurries.

Production: Calcium Carbonate, Fluid Loss, Extender, Dispersent, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.

Production: Perform a cleanup cycle by pumping 3-8 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

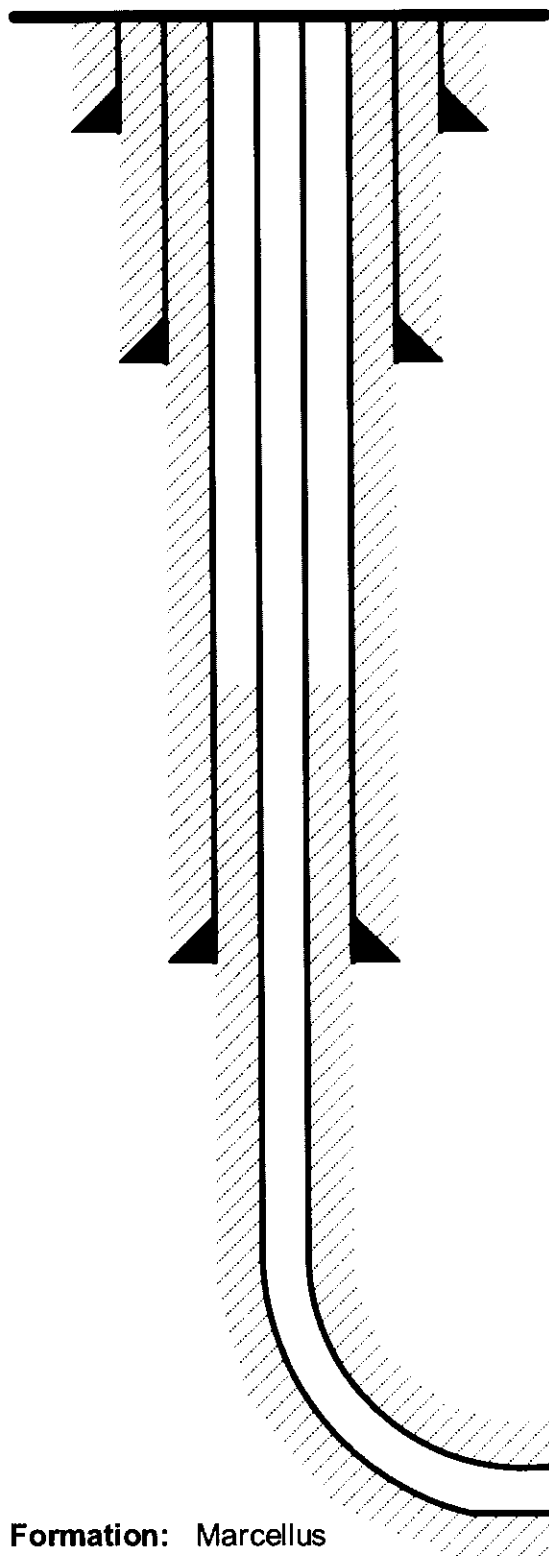
*Note: Attach additional sheets as needed.

EQT Production

Wellbore Diagram

Well: Nextwave EFT 9H
Pad: Nextwave EFT
Elevation: 1443' GL 1456' KB

County: Wetzel
State: West Virginia



Conductor @ 53'

26", 85.6#, A252, cement to surface w/ Class A/L

Surface @ 1,241'

13-3/8", 54.5#, J-55, cement to surface w/ Class A/L

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Intermediate @ 2,866'

9-5/8", 36#, J-55, cement to surface w/ Class A/H/L

Production @ 21,098' MD / 7,820' TVD

5-1/2", 20#, P-110, cement to 500' inside 9-5/8" w/ Class A/H/L

Formation: Marcellus

NOT TO SCALE

WEST VIRGINIA GEOLOGICAL PROGNOSIS

Nextwave EFT
Nextwave EFT North
S-001218

Drilling Objectives: Marcellus
County: Wetzel
Elevation: 1456 KB
Recommended Azimuth: 335 Degrees
Proposed Logging Suite: Not needed

1443 GL

ESTIMATED FORMATION TOPS Derived From : 4710302767 4710302580

Formation	Top (TVD)	Base (TVD)	Lithology	Comments	Top RR	Base RR
Fresh Water Zone	1	482		FW @ 377.457,482,	489	524
Waynesburg Coal	839	843	Coal	Not Mined	516	616
Sewickley Coal	1078	1082	Coal	Not Mined	564	589
Pittsburgh Coal	1184	1191	Coal	Not Mined	1067	1474
Big Lime	2563	2693	Limestone	SW @ , , ,	1201	1221
Big Injun	2693	2816	Sandstone		1254	1299
Int. csg pt	2866				1302	1322
Weir	2943	2963	Sandstone	Not near storage	1314	1324
Gordon	3388	3449	Silty Sand		1352	1372
Fifty Foot	3481	3501	Silty Sand		1410	1434
Bayard	3620	3706	Silty Sand	Base of Offset Well Perforations at 3355' TVD	1442	1477
Alexander	6108	6137	Silty Sand		1454	1494
Elks	6540	7348	Gray Shales and Silts		1459	1489
Sonyea	7348	7506	Gray shale		1544	1574
Middlesex	7506	7549	Shale			Base of Red Rock
Genesee	7549	7631	Gray shale interbedded			
Genesee	7631	7662	Black Shale			
Tully	7662	7685	Limestone			
Hamilton	7685	7794	Gray shale with some			
Marcellus	7794	7846	Black Shale			
Purcell	7811	7813	Limestone			
-Lateral Zone	7820			Start Lateral at 7820'		
Cherry Valley	7826	7828	Limestone			
Onondaga	7846		Limestone			

Target Thickness 52 feet
Max Anticipated Rock Pressure 2620 PSI

Comments:

Intermediate casing point is recommended beneath the Big Injun to shut off any water production from the Upper Devonian sands. Intermediate casing should be cemented into the surface string, per WV regulations.

LATERAL DRILLING TOLERANCES

Mapview - Lateral: Deviate as little as possible to the left or right of the planned wellbore.
Mapview - TD: DO NOT EXTEND beyond recommended wellbore to avoid lease line.

RECOMMENDED CASING POINTS

Conductor:	CSG OD	26"	CSG DEPTH:	40	40
Fresh Water/Coal	CSG OD	13 3/8"	CSG DEPTH:	1241	1228
Intermediate 1:	CSG OD	9 5/8"	CSG DEPTH:	2866	2853
Production:	CSG OD	5 1/2"	CSG DEPTH:	@ TD	@ TD

FW NEEDS UPDATED WITH EQT SAMPLING PRIOR TO DRILLIN
50 ft below mineable coal
50 ft below base of Big Injun

NEXTWAVE EFT 9H OFFSET WELLS

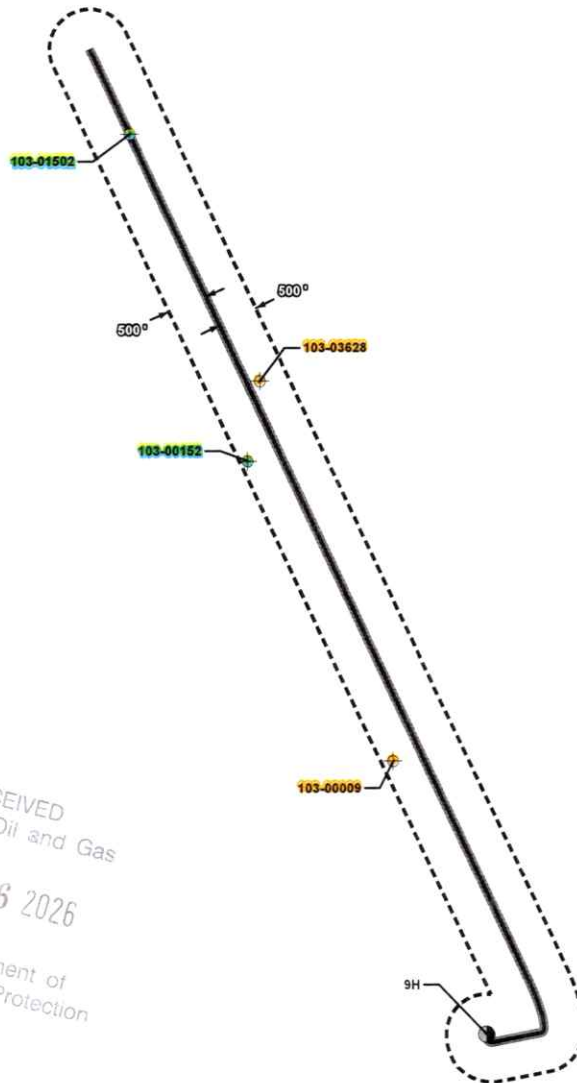
PermitID	WellType	WellUse	RespParty	WellStatus	FarmName	WellNumber	WellX	WellY
/103-00009	Vertical	Not Available	OPERATOR UNKNOWN	Abandoned Well	ANDERSON, JENNIE	1	546961.00	4393508.80
/103-01502	Vertical	Unknown	STANDARD OIL COMPANY, INC.	Active Well	PHILLIPS, JOHN	PHILLIPS 2	545932.90	4395871.80
/103-00152	Vertical	Unknown	PILLAR ENERGY, LLC	Active Well	RHOME, IDA M.	1	546395.60	4394636.90
/103-03628	Vertical	Gas Production	UNKNOWN - DEP PAID PLUGGING CONTRACT	Abandoned Well	BEN PHILLIPS	PHILLIPS # 1	546438.63	4394940.31

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GREENE COUNTY, PA

WETZEL COUNTY, WV



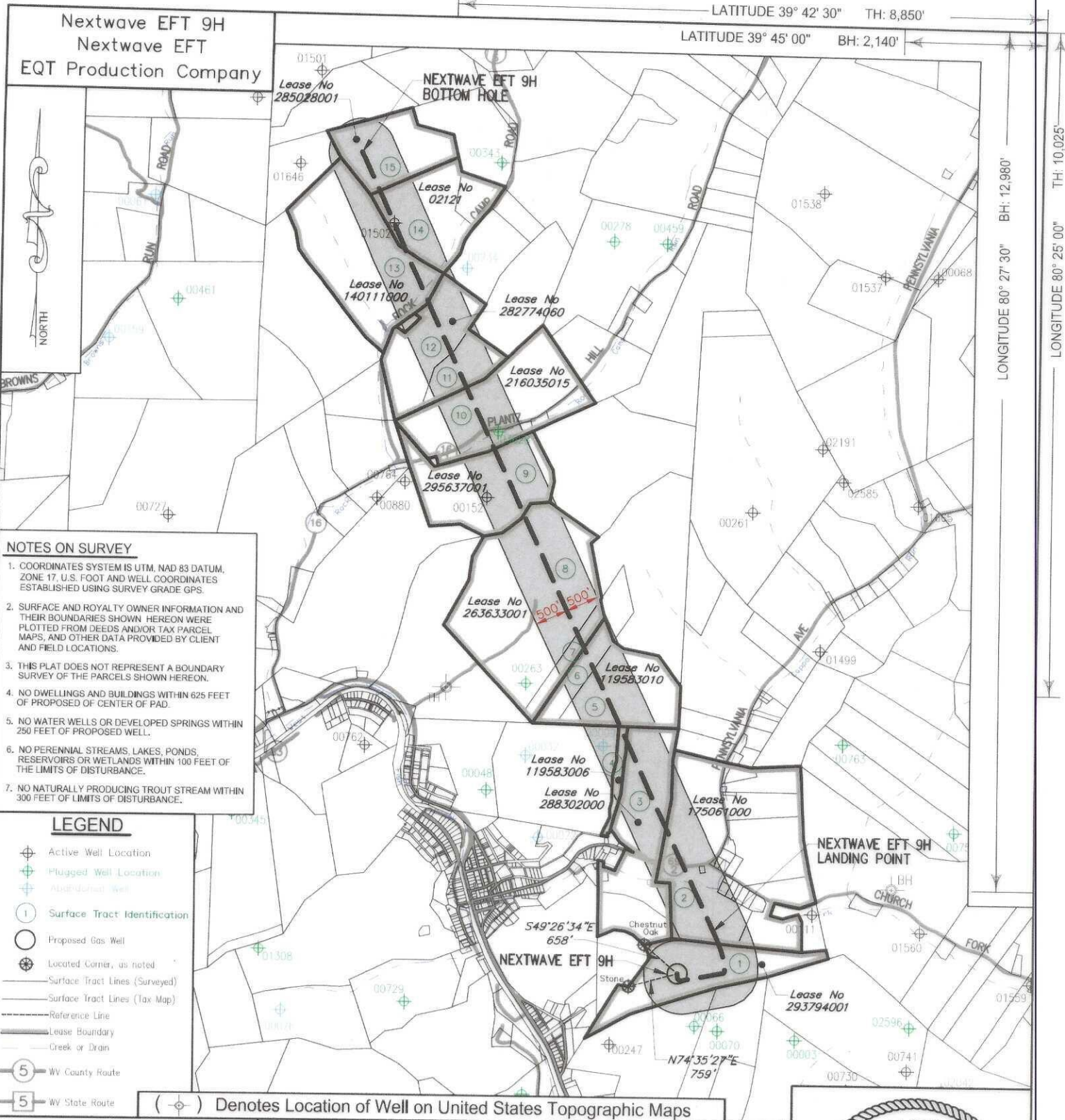
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Legend

-  Nextwave EFT Tophole
-  Abandoned Well
-  Active Well
-  Nextwave EFT Lateral
-  Nextwave EFT Buffer
-  County Boundary

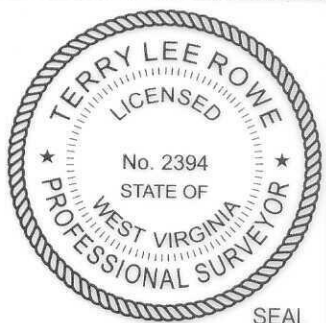
SHEET: 1 OF 1		OFFSET MAP		PREPARED FOR: 	PREPARED BY:  Foster Plaza 10 680 Ardmore Drive, Suite 400 Pittsburgh, PA 15220 412-378-2100 412-278-2126 Fax		No.	Revisions	Date
SCALE: 1 in = 1,500 ft		Well (Farm) Name: Nextwave EFT							
DATE: 5/14/2026		Well #: 9H	DEP ID#:						
Wetzel County, WV		1,500 0 1,500							
		 Feet							

08/21/2026



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

T. Rowe
L.L. S. 2394

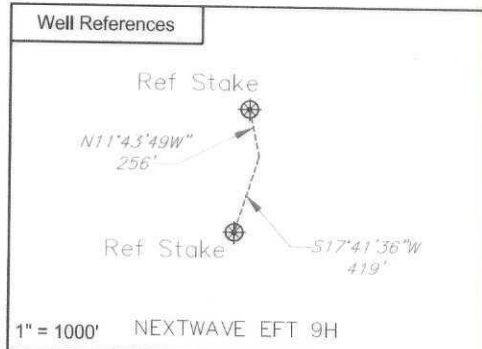
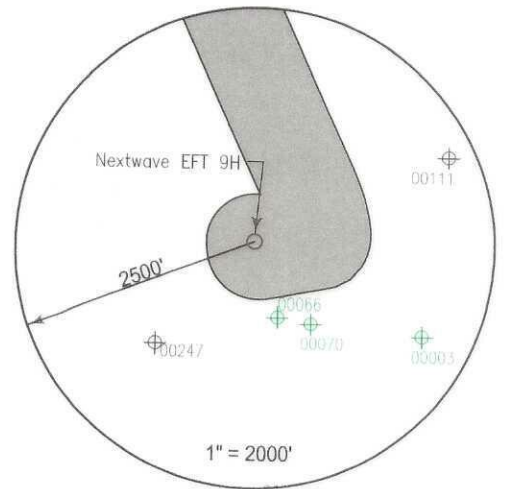


FILE NO:		STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OIL AND GAS DIVISION	DATE: MARCH, 27 20 26
DRAWING NO:			OPERATORS WELL NO: Nextwave EFT 9H
SCALE: 1" = 2000'			API WELL NO 47 - 103 - 03806
MINIMUM DEGREE OF ACCURACY: 1:2500			STATE COUNTY PERMIT
PROVEN SOURCE OF ELEVATION: NGS CORS Station			
WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL			
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW			
LOCATION ELEVATION: 1443'		WATERSHED: West Virginia Fork Fish Creek	QUADRANGLE: Hundred
DISTRICT: Church		COUNTY: Wetzel	
SURFACE OWNER: RDFS LLC		ACREAGE: 58 ±	08/21/2026
ROYALTY OWNER: RDFS, LLC, et al.		LEASE NO: 293794001	ACREAGE: 58 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION			
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)			
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG		TARGET FORMATION: Marcellus	ESTIMATED DEPTH: 7,820'
WELL OPERATOR: EQT Production Company		DESIGNATED AGENT: Joseph C Mallow	
ADDRESS: 2200 Energy Drive Canonsburg, PA 15317		ADDRESS: 427 Midstate Drive Clarksburg, WV 26301	

Nextwave EFT 9H
Nextwave EFT
EQT Production Company

Tract ID	Tax Map No.	Parcel No.	County	District	Surface Tract Owner	Acres
1	7	5.0	Wetzel	Church	RDFS LLC	58.00
2	4	85.0	Wetzel	Church	Robert F Knight III	57.30
3	4	84.0	Wetzel	Church	Robert L II & Dixie Lee Church	41.39
4	4	46.0	Wetzel	Church	Mike Ross INC	11.00
5	4	47.0	Wetzel	Church	William Gene Davisson Jr.	42.24
6	4	47.1	Wetzel	Church	Mike Ross INC	11.66
7	4	98.0	Wetzel	Church	James A Lemmer & Henry J Meyers	16.06
8	4	18.0	Wetzel	Church	B C Farms Investments LLC	103.46
9	4	8.0	Wetzel	Church	Gregory B & Mary Beth Null	52.00
10	1	36.0	Wetzel	Church	Lorna Zoe Phillips	53.43
11	1	34.0	Wetzel	Church	E B T B Corporation	15.00
12	1	33.0	Wetzel	Church	E B T B Corporation	36.20
13	1	20.0	Wetzel	Church	Thomas E Roberts	78.80
14	1	21.0	Wetzel	Church	John Tanner	36.00
15	1	17.0	Wetzel	Church	Ronald W Goodwin	32.50

Lease	Owner	Acres
293794001	RDFS, LLC, et al.	58 ac
175061000	OXY USA Inc., et al.	129.5018 ac of 31,151.581 ac
288302000	Robert L. Church, II, et al.	58.243 ac
119583006	Three Rivers Royalty II, LLC, et al.	54.88 ac
119583010	AMP IV, LP, et al.	54.9 ac
263633001	Piney Holdings, Inc.	115 ac
295637001	Betty Jo Mannon, et al.	52 ac
216035015	Garold W. Morris, II, et al.	62.2 ac
282774060	Blaine George Hixenbaugh, et al.	52.50 ac
140111000	EQT TGH Exploration II LLC, et al.	78.75 ac
02121	Acropolis, Inc., et al.	42 ac
285028001	Eric K. Yost, et al.	32.50 ac

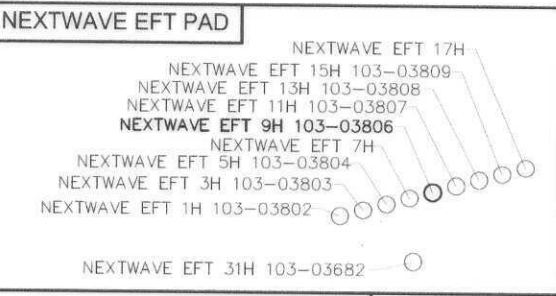


Notes:
NEXTWAVE EFT 9H coordinates are
NAD 27 N: 431,456,669 E: 1,733,098,42
NAD 27 Lat: 39.680729 Long: -80.448312
NAD 83 UTM N: 4,392,476,914 E: 547,327,550

NEXTWAVE EFT 9H Bottom Hole coordinates are
NAD 27 N: 432,104,356 E: 1,733,634,586
NAD 27 Lat: 39.682522 Long: -80.446432
NAD 83 UTM N: 4,392,676,967 E: 547,487,611

PROJECT NAME 9H Bottom Hole coordinates are
NAD 27 N: 443,729,584 E: 1,728,213,077
NAD 27 Lat: 39.714279 Long: -80.466138
NAD 83 UTM N: 4,396,191,194 E: 545,776,858

West Virginia Coordinates system of 1927 (North Zone)
based upon Differential GPS Measurements
Plat orientation, Corner and well ties are based upon
the grid north meridian
Well location references are based upon the grid north
meridian.
UTM coordinates are NAD83, Zone 17, Meters.



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Department of Environmental Protection.

L. L. S. 2394
L. L. S. 2394



FILE NO:
DRAWING NO:
SCALE: 1" = 1000'
MINIMUM DEGREE OF ACCURACY:
1:2500
PROVEN SOURCE OF ELEVATION:
NGS CORS Station



DATE: MARCH, 27 20 26
OPERATORS WELL NO: Nextwave EFT 9H
API WELL NO
47 - 103 - 03806
STATE COUNTY PERMIT

WELL TYPE: ☐ OIL ☒ GAS ☐ LIQUID INJECTION ☐ WASTE DISPOSAL
(IF GAS) PRODUCTION: ☐ STORAGE ☐ DEEP ☒ SHALLOW
LOCATION ELEVATION: 1443' WATERSHED: West Virginia Fork Fish Creek QUADRANGLE: Hundred
DISTRICT: Church COUNTY: Wetzel
SURFACE OWNER: RDFS LLC ACREAGE: 58 ±
ROYALTY OWNER: RDFS, LLC, et al. LEASE NO: 293794001 ACREAGE: 58 ±
PROPOSED WORK: ☒ DRILL ☐ CONVERT ☐ DRILL DEEPER ☒ FRACTURE OR STIMULATE ☐ PLUG OFF OLD FORMATION
☐ PERFORATE NEW FORMATION ☐ OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
☐ PLUG AND ABANDON ☐ CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus ESTIMATED DEPTH: 7,820'
WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Joseph C Mallow
ADDRESS: 2200 Energy Drive ADDRESS: 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
See Attached				

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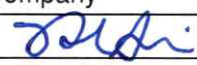
WV Department of
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**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company
By: Branden Weimer 
Its: Regional Manager - Permitting

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
	<u>RDFS, LLC, et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ 293794001	RDFS, LLC Antero Resources Corporation	58 ac	Antero Resources Corporation EQT Production Company		OG 328A/289 OG 431A/285
	<u>OXY USA Inc., et al.</u>			"at least 1/8th per WV Code 22-6-8"	
✓ 175061000	BRC Appalachian Minerals I LLC BRC Appalachian Minerals I, LLC BRC Minerals LP BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Exchange Titleholder, LLC SWN Production Company, LLC Statoil USA Onshore Properties, Inc. Antero Exchange Properties, LLC Antero Resources Corporation	129.5018 ac of 31,151.581 ac	BRC Working Interest Company LLC BRC Working Interest Company, LLC Chesapeake Appalachia, L.L.C. Statoil USA Onshore Properties, Inc. SWN Production Company, LLC SWN Exchange Titleholder, LLC SWN Production Company, LLC Antero Exchange Properties, LLC Antero Exchange Properties, LLC Antero Resources Corporation EQT Production Company		OG 102A/505 OG 103A/320 OG 103A/470 OG 120A/109 OG 157A/540 OG 158A/801 Corp. Book 13/296 OG 177A/533 OG 177A/738 Corp. Book 13/311 OG 324A/748
✓ 288302000	<u>Robert L. Church, II, et al.</u> Robert L. Church, II and Dixie L. Church, married	58.243 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 425A/198
✓ 119583006	<u>Three Rivers Royalty II, LLC, et al.</u> Three Rivers Royalty II, LLC	54.88 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 208A/338
✓ 119583010	<u>AMP IV, LP, et al.</u> AMP IV, LP	54.9 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 275A/194
✓ 263633001	<u>Piney Holdings, Inc.</u> Piney Holdings, Inc.	115 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 374A/851
✓ 295637001	<u>Betty Jo Mermon, et al.</u> Ida M. Rhome and O. C. Rhome, her husband Carnegie Natural Gas Company Carnegie Production Company Equitable Production Company	52 ac	The Carnegie Natural Gas Company Carnegie Production Company Equitable Production Company EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 12A/369 OG 78A/513 WV SOS CB 13/14
✓ 216035015	<u>Garold W. Morris, II, et al.</u> Garold W. Morris, II	62.2 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 412A/525
✓ 282774060	<u>Blaine George Hixenbaugh, et al.</u> Blaine George Hixenbaugh	52.50 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 443A/420
✓ 140111000	<u>EQT TGH Exploration II LLC, et al.</u> TH Exploration II, LLC TH Exploration, LLC	78.75 ac	TH Exploration, LLC EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 252A/110 OG 258A/333

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92121

Acropolis, Inc., et al.

John Phillips
D. E. McCollum

42 ac

D. E. McCollum
Carnegie Natural Gas Company
H. E. Miliken, A. M. Snyder, Genevieve Hauserman et al.
D. A. Null
A. M. Snider
A. M. Snider
A. M. Snider
A. M. Snider
A. M. Snider
A. M. Snider

*at least 1/8th per
WV Code 22-6-8*

OG 12A/318
OG 12A/318
Unrecorded
OG 41A/135
OG 43A/9
OG 43A/89
OG 43A/90
OG 43A/254
OG 43A/255
WB 28/275

Carnegie Natural Gas Company

H. E. Miliken, et ux., et al.

Genevieve Hauserman, et al.

D. A. Null and Mary Null, his wife

D. A. Null and Mary Null, his wife

James H. Null and Grace A. Null, his wife

David Null Estate

Albert M. Snider Estate

Duane Snider, Kathlene Rinehart and Shirley Kaplan

Jearold Hostutler, et ux., and Chester C. Hostutler, et ux., dba C & J

Oil and Gas Company

Daniel Patterson

Invitation Energy, Inc.

Joe Offerrell

Invitation Energy, Inc.

Joe Offerrell

Standard Oil Company, Inc.

Jearold Hostutler, et ux., and Chester C. Hostutler, et ux., dba C & J Oil and Gas Company

OG 59A/5

Daniel Patterson

OG 77A/187

Invitation Energy, Inc.

OG 84A/539

Joe Offerrell

OG 125A/970 & OG 128A/670

Standard Oil Company, Inc.

OG 125A/972 & OG 128A/674

Joe Offerrell

OG 125A/974 & OG 128A/670

Standard Oil Company, Inc.

OG 125A/975 & OG 128A/674

EQT Production Company

Docket No. 481

Eric K. Yost, et al.

Eric K. Yost

32.50 ac

EQT Production Company

*at least 1/8th per
WV Code 22-6-8*

OG 414A/636

285028001

Force Pool Tract(s) Within Lease Boundaries

RECEIVED
Office of Oil and Gas
AUG 06 2026
WV Department of
Environmental Protection

Lease No.	Grantor, Lessor, etc.	Acres	Grantee, Lessee, etc.	Royalty	Book/Page
<u>119583013</u>	<u>Patricia Haddix, et al.</u> Patricia Haddix	62.5 ac	EQT Production Company	"at least 1/8th per WV Code 22-6-8"	OG 282A/766

Force Pool Tract(s) Within Lease Boundaries

RECEIVED
Office of Oil and Gas
AUG 06 2026
WV Department of
Environmental Protection

14'

Lease No
119583010
Parcel Number
2-4-47

Lease No
119583013
Parcel Number
2-4-46_b

Lease No
288302000
Parcel Number
2-4-84

Lease No
119583006
Parcel Number
2-4-46_a

NEXTWAVE
9H



KEYSTONE
CONSULTANTS, LLC
Foster Plaza 10
680 Andersen Drive, Suite 400
Pittsburgh, PA 15220
412-278-2100

DRAWING NO: 9H ADDENDUM
DRAWING NO: _____
SCALE: 1" = 100'
Date: May 5, 2026
DRAWN BY: HB
SHEET 1 of 1

RECEIVED
Office of Oil and Gas

AUG 06 2026

WV Department of
Environmental Protection